

PermitId	Title	TitleQualifier
13044	AC-L1	see also AC-
13045	AC-L2	see also AC-
13046	AC-L3	see also AC-
13047	AC-L4	
13048	AC-L5	see also AC-
13049	AC-P15	
13050	AC-P17	
13051	AC-P18	
13052	AC-P19	
13053	AC-P20	
13054	AC-P21	
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13056	AC-P23	
13057	AC-P24	
13058	AC-P25	
13059	AC-P26	
13060	AC-P27	
13061	AC-P28	
13062	AC-P29	
13063	AC-P30	
13064	AC-P31	see also AC-
13065	AC-P32	
13066	AC-P4 R2	
13067	AC-P8	
13068	AC-RL1	
13069	AC-RL3	formerly AC-
13140	ATP-212	see also PL-3
13141	ATP-244 BL	
13142	ATP-244 BL	
13143	ATP-259 ALK	
13144	ATP-259 AQ	see also PL-8
13145	ATP-259 AQ	see also PLs-
13146	ATP-259 AQ	includes PL-1
13147	ATP-259 INN	see also PL-5
13148	ATP-259 NA	see also PLs
13149	ATP-259 TO	see also PL-3
13150	ATP-259 WA	includes PL-1
13151	ATP-267	see also PL-3
13152	ATP-269	see also PLs
13153	ATP-299	includes PLs
13154	ATP-333	
13155	ATP-336	see also PLs
13156	ATP-337	see also PL-4
13157	ATP-375	see also PL-5
13158	ATP-378	see also PL-1
13159	ATP-465	includes PLA-
13160	ATP-470	see also PL-7
13161	ATP-471 BAI	see also PL-1
13162	ATP-471 DAL	
13163	ATP-471 MY	
13164	ATP-471 NO	
13165	ATP-471 ON	
13166	ATP-471 RO	
13167	ATP-471 WE	
13168	ATP-471 WU	
13169	ATP-525	
13170	ATP-530	

### AC-L1 (see also AC-L3)

**Location:** 650 km west of Darwin, Vulcan Sub-basin

**OperatorOffice:** Andy Jacob, managing director, Coogee Resources Pty Ltd, Level 1, 28-42 Ventnor Ave, West Perth, WA 6005 Ph. (08) 9483 9483 Fax: (08) 9226 2102.

**Area:** 336 km2

**ExpiryDate:** 16/07/2006

**Comment:** The Jabiru field was discovered in May 1983 and began producing in 1986, making it the first commercially developed oil field in the Timor Sea. The remaining exploration potential of the production licence was re-evaluated in 1997 and several prospective leads had been identified with an eye to further development. Further work was planned to mature the leads to drilling prospect status, including the application of other geological concepts to additional leads and prospects. In mid 1998, BHP Petroleum sold its interest to Gulf Australia Resources Ltd. The sale also included AC-L2, -3 and -4, containing the Challis-Cassini oil field. In July 1999, Newfield Exploration Australia acquired an interest in the permit from Gulf Australia, a subsidiary of Gulf Canada Resources Ltd. The 2000 drilling program began in March when Jabiru-14 oil development well, designed as a horizontal oil development well in the Jurassic Plover Reservoir was spudded. The main hole was drilled to 1,324m but experienced technical difficulties and Jabiru-14 ST1 wellbore was sidetracked from 792m. The well reached a TD of 2,161m and was abandoned. Jabiru-14 ST2 was kicked off from 1,354m in the Jabiru-ST1 wellbore, reached a TD of 2,161 MDRT and was plugged and suspended. By late 2001 no further activities had been reported. During 2003, Newfield Exploration withdrew from its Australian permits and its 50% interest in this permit was sold to Coogee Chemicals Pty Ltd. Coogee assumed operatorship of the permit and associated projects.

#### Companies

CompanyId	Title	TitleQualifier
59595	ANADARKO PETROLEUM CORPORATION	
59955	COOGEE CHEMICALS PTY LTD	
60887	OMV AUSTRALIA PTY LTD	
60148	EXXON MOBIL CORPORATION	formerly Mobil Exploration & Producing Australia Pty Ltd (MEPA) and Esso Australia Pty Ltd
61150	SANTOS LTD	

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