

ProjectId	Title	TitleQualifier
6859	ACRASIA	
7012	AGINCOURT	see also Harri
7144	AGOGO	see Moran
7124	AHURDA	see TAWN
7013	AIRLIE ISLA	includes Sout
6870	ALDINGA	
6871	ALISMA	see Moomba
6872	ALLAMBI	see Moomba
6740	ALTON	see Moonie
6873	ALWYN	see Moomba
6874	ANDREE	see Moomba
7014	ANGEL	see also Nort
6961	ARCHER	
6741	ARCTURUS-	see also Deni
6742	ARGYLE	
6875	ARRAKIS	see Moomba
7015	ATHENA	see Perseus-
6876	ATREIDES	see Moomba
6716	AUDACIOUS	
6743	BALLERA	see also Sout
7016	BAMBRA	
6877	BARATTA	see Moomba
6744	BARGIE	
7145	BARKEWA	
6878	BARINA	see Moomba
6962	BARRACOU	see also Bass
6745	BARROLKA	see also Sout
7098	BARROW IS	
6746	BARYULAH	see South W
6963	BASKER-MA	
6964	BASS STRAI	includes per
6957	BASSGAS	includes Yolla
7120	BAYU-UNDA	see also JPD
6747	BEAUFORT	see Roma (PI
6879	BECKLER	see Moomba
6748	BEECHWOOD	see Silver Sp
7099	BEHARRA S	
6749	BELDENE	includes Roy
6750	BERANGA S	
6751	BERWYNDA	
6880	BIALA	see Moomba
6881	BIG LAKE	see Moomba
6882	BIMBAYA	see Moomba
6752	BLACK STU	see also Bod
6965	BLACKBACK	see also Bass
7017	BLACKTIP	
7100	BLINA	
6883	BOBS WELL	see Moomba
6753	BODALLA S	see also Blac
6754	BOGALA	see Naccowl
6993	BOGGY CRE	
6726	BOHENA	
6755	BONY CREE	see Roma (PI
6884	BOOBOOK	see Moomba
6756	BOTTLETRE	
6757	BOXLEIGH	see also Silve
6885	BREAM	see also Bass

ACRASIA

IsProducer: True

Location: In the NE sector of the Cooper Basin

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Comment: In July 2002, the first shipment of oil, 450 bbl, was made from the extended PT program on Acrasia-1. All production was sold to Santos Ltd under a Production Offtake Agreement. The current production testing rate of 480 bblpd was to be progressively increased over the following six months, up to 800 bblpd, when concurrent testing of Acrasia-2 would begin. By October 2002, Stuart was entitled to 50% of Acrasia-1 oil until its farmin partner had recovered the cost of its contribution to the well and thereafter 75% and was entitled to 75% of Acrasia-2 and any subsequent wells. Acrasia-1 was producing at 580 bopd and Acrasia-2 200 bopd with improvement in flow rate expected as the well clean-up progressed. The 2002/03 well program was completed in December 2002, with Acrasia-3 flowing 456 bbl/d of 42,2 API oil through a 1/4 in choke from the interval 2,086m to 2,106m. Oil production from Acrasia-1 and -2 was steady at about 1,200 bopd with 100% of production sold to Santos and its partners at the well head. Production would increase to 1,500 bopd as Acrasia-3 was placed on extended production test. First production from Acrasia-3 was despatched on 1st January 2003. Under the terms of it's farmout of interest, Stuart was entitled to 75% of oil from Acrasia-2, and 50% from Acrasia-1. The entitlement in Acrasia-1 was expected to increase to 75% by the end of the financial year. By the end of 2002, four of the ten oil production tanks were on site, while the remaining tanks were expected to be onsite during the first months of 2003. By June 2003, production from the Acrasia field increased from 800 bopd to a rate of 1200 bopd following optimisation of the three producing wells. Acrasia production would be increased to about 1600 bopd following the contracting of an additional crude road tanker.

State: SA Onshore

CompanyId	Title	TitleQualifier
59757	BEACH PET	formerly Beac
59960	COOPER EN	
61258	STUART PE	formerly Stua

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By field

Title