

# Companies

## AGILITY SERVICES PTY LTD

**Activity:** Pipeline and infrastructure operation and maintenance.

**Home Page:** www.teamagility.com

**Regional office:** Level 8, 15 - 17 William St, Perth, WA, 6000, Australia. Ph: (08) 9422 4100. Fax: (08) 9322 3631.

**Regional office:** 16 Georgina Crs, Palmerston, NT, 0831, Australia. Ph: (08) 8924 8100. Fax: (08) 8932 1663.

**Regional office:** Level 11, 111 Pacific Highway, North Sydney, NSW, 2060, Australia. Ph: 02 9922 0101. Fax: 02 9957 3871.

**Regional office:** Level 2, 333 Collins St, Melbourne, Vic, 3000, Australia. Ph: 03 9201 7000. Fax: 03 9201 7602.

**Regional office:** 96 Mount Gravatt, Capalaba Road, Upper Mt Gravatt, Qld, 4122, Australia. Ph: 07 3323 6000. Fax: 07 3323 6010.

**Administration:** 189 Gladstone St, Fyshwick, ACT, 2609, Australia. Ph: (02) 6295 5444. Fax: (02) 6239 2388.

**Senior Management:** Mark Harper (chief executive).

**Major Shareholders:** The Australian Gas Light Company 100%.

**Australasian Interests:**

Pipeline - ACT	Projects/Equity
NSW BORDER TO NORTH WATSON	operator
Pipeline - NSW Onshore	Projects/Equity
CULCAIRN TO WAGGA WAGGA INTERCONNECT	operator
DALTON TO CANBERRA	operator
JUNEE TO GRIFFITH	operator
MARSDEN TO DUBBO	operator
MOOMBA TO BOTANY (ETHANE)	operator
NEWCASTLE	operator
QLD BORDER TO SYDNEY (MOOMBA TO WILTON)	operator
WILTON TO PLUMPTON	operator
WILTON TO WOLLONGONG (MOUNT KEIRA)	operator
YOUNG TO LITHGOW	operator
YOUNG TO LITHGOW (BATHURST SPUR)	operator
YOUNG TO LITHGOW (OBERON SPUR)	operator
YOUNG TO LITHGOW (ORANGE SPUR)	operator
YOUNG TO WAGGA WAGGA	operator
Pipeline - QLD Onshore	Projects/Equity
CARPENTARIA	operator
MICA CREEK METER STATION	operator
MICA CREEK METER STATION TO MT ISA	operator
MOOMBA TO BOTANY (ETHANE)	operator
PEAT LATERAL	operator
PHOSPHATE HILL LATERAL (PL-41 TO PHOSPHATE HILL)	operator
WALLUMBILLA (ROMA) TO BRISBANE	operator
WOODROYD TO WALLUMBILLA (ROMA) TO BRISBANE PIPELINE (PL-2)	operator
Pipeline - SA Onshore	Projects/Equity
MOOMBA TO BOTANY (ETHANE)	operator
MOOMBA TO QLD BORDER (MOOMBA-SYDNEY 864 MM)	operator
Pipeline - WA Onshore	Projects/Equity
CAWSE LATERAL	operator
GOLDFIELDS GAS TRANSMISSION	operator
JUNDEE LATERAL	operator
KAMBALDA NICKEL LATERAL	operator
LEINSTER LATERAL	operator
LEONORA LATERAL	operator
MID-WEST	operator
MOUNT KEITH LATERAL	operator

MOUNT MAGNET LATERAL	operator
MURRIN MURRIN LATERAL	operator
NEWMAN LATERAL	operator
PARKESTON LATERAL	operator
PLUTONIC LATERAL (THREE RIVERS)	operator
WESTLIME LATERAL (DONGARA AREA)	operator
WILUNA LATERAL	operator

**Comment:** The Agility Group provided infrastructure construction, management and operational services under contract to infrastructure asset owners. It comprised three corporate entities: Agility Management Pty Ltd, Agility Team Build, and Agility Services Pty Ltd, and had a number of foundation contracts with AGL, The Australian Pipeline Trust and Great Southern Energy. Each entity was a wholly-owned subsidiary of The Australian Gas Light Company (AGL).

## AGIP AUSTRALIA LTD

**Activity:** Oil and gas exploration and production.

**Home Page:** www.eni.it

**Registered office and administration:** Level 3, 40 Kings Park Rd, West Perth, WA, 6005, Australia. PO Box 1265, West Perth, WA, 6872, Australia. Ph: (08) 9320 1111. Fax: (08) 9320 1100.

**Senior Management:** Leandro Bettinelli (managing director), Andris Blakenburgs (business development), Sandro Gaiani (operations), Ernie Delfos (exploration), John Gorter (geosciences), Ida Holt (finance and administration).

**Major Shareholders:** ENI SpA.

**Controlled Entities:** Agip Energy (Australia) Pty Ltd, Agip Exploration BV, Agip ZOCA 95-18 BV, Agip ZOCA 00-21 BV, Agip Australia 91-13 Ltd.

**Australasian Interests:**

Permit - Ashmore Cartier	Projects/Equity
AC-P21	43%
Permit - NT Offshore	Projects/Equity
NT P-57	33.33%
Permit - WA Offshore	Projects/Equity
WA-208P R1	18.66%
WA-22L	65%
WA-25L	WOOLLYBUTT. 65%
WA-279P	BLACKTIP. 46.15%
WA-280P	30%
WA-292P	33.33% through ENI Australia
WA-313P	50%
WA-328P	67% through ENI Australia Ltd
Permit - Joint Petroleum Development Area	Projects/Equity
JPDA 00-21	25%
JPDA 91-13	27.5% through Agip Australia 91-13 Ltd
JPDA 95-18	100% through Agip Zoca 95-18 BV

**Comment:** The Italian giant, ENI SpA had had a long association in Australia, having explored for hydrocarbons, uranium, non-ferrous metals and coal. In May 2000, the company purchased the world-wide interests of British Borneo Oil & Gas plc and, in so doing, acquired British Borneo Australia Ltd, which in turn had bought Hardy Petroleum Ltd. Hardy Petroleum's interests had included a 65% interest in the Woollybutt oil field in the Carnarvon Basin and a 6.7% interest in the Bayu-Undan gas-condensate field in the Timor Sea. British Borneo underwent a name change to Agip Australia Ltd and all ENI's Australian hydrocarbon interests were consolidated under this umbrella company. In November 2000, Agip Energy (Australia) Pty Ltd made an offer to merge with Petroz NL but was unsuccessful after it was gazumped by Phillips Petroleum Company. Agip had a 30% interest in WA-279P in the offshore Bonaparte Basin, where in September 2001, the Blacktip-1 exploration well discovered a gas field which was determined to have potential reserves of about 1 tcf. The joint venturers (Woodside Petroleum, Shell and Agip) immediately established a team to evaluate Blacktip's commercial potential. In November 2001, the Woollybutt joint venture (Agip, Tap Oil and Mobil Australia) committed to Woollybutt's development by signing an agreement for the provision of a leased FPSO for the field. First oil was planned for early 2003 at a production rate of around 35,000 bopd. In regard to Bayu-Undan, which had estimated reserves of 400 mmbbl condensate and LPG and 3.4 tcf gas, the gas recycle project moved a step forward in December 2001 when the East Timor Council of Ministers endorsed the planned tax and fiscal package. Ratification of the agreement by Australia was awaited, which would allow gas sales arrangements to be finalised to secure project development. The ratification of the treaty governing the new Joint Petroleum Development Area (JPDA) was finally concluded in March 2003. Full commercial production was expected in early 2004. Completion and commissioning of Woollybutt Oil Field occurred in the first half of 2003, with first oil in April. Production from the wells was higher than forecast with daily production rates rapidly ramped up to about 40,000 bopd. Cumulative production to the end of August 2003 was over 3.9 mmbbls and there had been nine successful liftings of crude from the vessel.